



**United States Department of the Interior**  
**BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT**  
 Gulf of Mexico OCS Region  
 1201 Elmwood Park Boulevard  
 New Orleans, LA 70123-2394

In Reply Refer To: GE 1035A

July 25, 2017

Mr. Ted Russell  
 Medco Energi US LLC  
 201 Rue Iberville, Suite 700  
 Lafayette, LA 70508

Dear Mr. Russell:

Reference is made to Medco Energi US LLC's (Medco) lease term decommissioning application, dated March 7, 2017 and received by this office on April 10, 2017, for Pipeline Segment Number (PSN) 8867. This application was amended with supplemental data via email dated July 25, 2017.

Specifically, Medco requests to decommission PSN 8867 in-place. PSN 8867 has been out-of-service since August 1, 2016 and will be flushed and filled during decommissioning.

In accordance with 30 CFR 250.141, an alternate compliance is requested from 30 CFR 250.1751(b), requirement to pig the pipeline. In lieu of pigging, the pipeline will be flushed with seawater, until free of hydrocarbons.

The table below describes the pipeline segment pertaining to the aforementioned application:

PSN	Size (inches)	Length (feet)	Service	Origin	Termination
8867	4	2,650	Gas	Platform A East Cameron Block 317 OCS-G05392	30-Inch SSTI East Cameron Block 317 OCS-G05392

Pursuant to 30 CFR 250.1751, your request to decommission PSN 8867 in-place is hereby approved. As a reminder, pursuant to 30 CFR 250.1754, if at any time the Regional Supervisor determines that the pipeline decommissioned in-place is an obstruction, it must be removed.

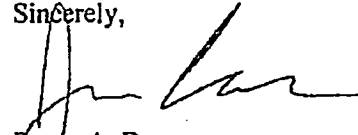
Pursuant to 30 CFR 250.141, your request for an alternate compliance from 30 CFR 250.1751(b), is hereby approved.

**EXHIBIT F**

Page 2

As a reminder, pursuant to 30 CFR 250.1753, you must submit a report to this office within 30 days after the completion of the pipeline decommissioning project.

Sincerely,

A handwritten signature in black ink, appearing to read 'Bryan A. Domangue', is written over a horizontal line.

(for) Bryan A. Domangue  
Acting Regional Supervisor  
Regional Field Operations



United States Department of the Interior  
BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT  
Gulf of Mexico OCS Region  
1201 Elmwood Park Boulevard  
New Orleans, LA 70123-2394

In Reply Refer To: GE 1035A

July 25, 2017

Mr. Ted Russell  
Medco Energi US LLC  
201 Rue Iberville, Suite 700  
Lafayette, LA 70508

Dear Mr. Russell:

Reference is made to Medco Energi US LLC's (Medco) lease term decommissioning application, dated March 7, 2017 and received by this office on April 10, 2017, for Pipeline Segment Number (PSN) 12251. This application was amended with supplemental data via email dated July 25, 2017.

Specifically, Medco requests to decommission PSN 12251 in-place. PSN 12251 has been out-of-service since August 1, 2016 and will be flushed and filled during decommissioning.

In accordance with 30 CFR 250.141, an alternate compliance is requested from 30 CFR 250.1751(b), requirement to pig the pipeline. In lieu of pigging, the pipeline will be flushed with seawater, until free of hydrocarbons.

The table below describes the pipeline segment pertaining to the aforementioned application:

PSN	Size (inches)	Length (feet)	Service	Origin	Termination
12251	6	2,448	Gas/Condensate	Platform A East Cameron Block 317 OCS-G05392	30-Inch SSTI East Cameron Block 317 OCS-G05392

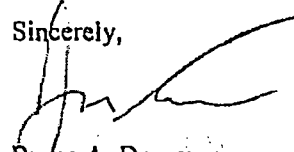
Pursuant to 30 CFR 250.1751, your request to decommission PSN 12251 in-place is hereby approved. As a reminder, pursuant to 30 CFR 250.1754, if at any time the Regional Supervisor determines that the pipeline decommissioned in-place is an obstruction, it must be removed.

Pursuant to 30 CFR 250.141, your request for an alternate compliance from 30 CFR 250.1751(b), is hereby approved.

Page 2

As a reminder, pursuant to 30 CFR 250.1753, you must submit a report to this office within 30 days after the completion of the pipeline decommissioning project.

Sincerely,

A handwritten signature in black ink, appearing to read "Bryan A. Domangue", is written over the typed name.

(for) Bryan A. Domangue  
Acting Regional Supervisor  
Regional Field Operations

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A005	ST 00	BP 00	Type Development			
Application Status Approved			Operator 02672 Medco Energi US LLC						
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-194623		Pay.gov Tracking ID: 26408TTH					
<b>General Information</b>									
API 177044107700		Approval Dt 10-AUG-2017		Approved By Albert Kachic					
Submitted Dt 09-AUG-2017		Well Status Completed		Water Depth 225					
Surface Lease G05392		Area EC		Block 317					
<b>Approval Comments</b>									
<p>This permit is approved with the following conditions: All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLS), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.</p> <p>A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes <math>\pm</math> 1 00' TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the \$250.1715 table.</p> <p>While conducting operations, Operator must have a current OSFR Coverage for the lease (if applicable). If the lease's OSFR coverage will expire during OCS operations, you must submit an RPM to include the OSFR coverage to BSEE prior to the expired date.</p> <p>All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.</p>									
<b>Correction Narrative</b>									
<table border="1"> <tr> <td>Permit Primary Type Abandonment Of Well Bore</td> </tr> <tr> <td>Permit Subtype(s)</td> </tr> <tr> <td>Permanent Abandonment</td> </tr> </table>							Permit Primary Type Abandonment Of Well Bore	Permit Subtype(s)	Permanent Abandonment
Permit Primary Type Abandonment Of Well Bore									
Permit Subtype(s)									
Permanent Abandonment									
<b>Operation Description</b>									
<b>Procedural Narrative</b>									
<p>Well A-5 is one of five wellbores located on the EC Block 317 A Platform, a tri-pod platform in 224' WD. Well A-5 is a dual completion with the long string (A-5) completed in the 5600' Lower Sand and the short string (A-5D) completed in the 5600' Upper Sand.</p> <p>Both completions are watered out and have been off production a few years.</p>									
<b>Subsurface Safety Valve</b>									
Type Installed SCSSV									

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A005	ST 00	BP 00	Type Development
Application Status Approved			Operator 02672 Medco Energi US LLC			
Feet below Mudline 183						
Maximum Anticipated Surface Pressure (psi) 1800						
Shut-In Tubing Pressure (psi) 1800						
<b>Rig Information</b>						
Name	Id	Type	ABS Date	Coast Guard Date		
* WIRELINE UNIT	49979		31-DEC-2019	31-DEC-2019		
<b>Blowout Preventers</b>						
Preventer	Size	Working Pressure	--- Test Pressure ---			
Wireline		5000	Low	High		
				3000		
Date Commencing Work (mm/dd/yyyy) 11-MAY-2017						
Estimated duration of the operation (days) 10						
<b>Verbal Approval Information</b>						
Official			Date (mm/dd/yyyy)			
<b>Questions</b>						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	Wells are not flowing			
4	Are you downhole commingling two or more reservoirs?	NO				
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A				
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES				
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	GMG290281			
<b>ATTACHMENTS</b>						
File Type		File Description				

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A005	ST 00	BP 00	Type Development
Application Status Approved			Operator 02672 Medco Energi US LLC			
<p>pdf Proposed Wellbore Schematic</p> <p>pdf Current Wellbore Schematic</p> <p>pdf EC 317 A5 P&amp;A Procedure_07_25_2017</p> <p>pdf PE Certification_07_25_2017</p> <p>pdf Wireline Schematic 07_25_2017</p>						
<b>CONTACTS</b>						
Name	Amy Fell					
Company	Medco Energi US LLC					
Phone Number	337-456-7016					
E-mail Address	amy.fell@us.medcoenergi.com					
Contact Description	HSE & Regulatory Coordinator					
	Ted Russell					
	Medco Energi US LLC					
	337-456-7018					
	ted.russell@us.medcoenergi.com					
	Engineer					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title

Date

Amy Fell, Sr. Production Accountant/HSE &

09-AUG-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.



United States Department of the Interior  
BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region  
1201 Elmwood Park Boulevard  
New Orleans, Louisiana 70123-2394

In Reply Refer To: GE 1035A

August 31, 2017

Ms. Amy Fell  
Medco Energi US LLC  
201 Rue Iberville  
Suite 700  
Lafayette, Louisiana 70508

Dear Ms. Fell:

Reference is made to the following application that has been reviewed by this office:

Application Type: Right-of-Way Relinquishment and Pipeline Decommissioning (Complete)  
Application Date: July 20, 2017  
Work Description: Abandon pipeline in-place and relinquish in its entirety ROW G28963

Segment Number	Size (inches)	Length (feet)	Service	From	To
17954	06	25,537	Gas/ Condensate	Platform B East Cameron Area Block 318	an 8-inch SSTI East Cameron Area Block 320

Assigned Right-of-Way Number: OCS-G28963  
Effective Date of Relinquishment: July 27, 2017

In accordance with 30 CFR 250.1751, your request to decommission this pipeline is hereby approved, and in accordance with 30 CFR 1010 (h), the requirement that the pipeline be removed is hereby waived.

Pursuant to 30 CFR 250.141, your request to not pig the pipeline and flush until clean is hereby approved.

You must complete the aforementioned decommissioning operations within 180 days of the date of this letter.

Sincerely,

*Frank Patton*

For: Bryan A. Domangue  
Acting Regional Supervisor  
Regional Field Operations



U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05393	Area EC	Block 318	Well Name A002	ST 00	BP 00	Type Development
Application Status Approved			Operator 02672 Medco Energi US LLC			
Pay.gov		Agency		Pay.gov		
Amount: \$125.00		Tracking ID: EWL-APM-194558		Tracking ID: 26408H0K		
<b>General Information</b>						
API 177044071600		Approval Dt 14-SEP-2017		Approved By Albert Kachic		
Submitted Dt 09-AUG-2017		Well Status Temporarily Abandoned		Water Depth 223		
Surface Lease G05392		Area EC		Block 317		
<b>Approval Comments</b>						
<p>This permit is approved with the following conditions:</p> <p>All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.</p> <p>A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.</p>						
<b>Correction Narrative</b>						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Permanent Abandonment						
<b>Operation Description</b>						
<b>Procedural Narrative</b>						
<p>Well A-2 is one of five wellbores located on the EC Block 317 A Platform, a tri-pod platform in 224' WD. Well A-2, with its surface location in EC Block 317, is a dual completion that has a bottom hole location in EC Block 318 (both completion intervals are located on the EC 318 lease and have not produced in several years).</p> <p>Medco Energi US LLC lost the OCS-G 5393 lease on April 13, 2012. All the wells with surface and bottom hole locations in EC Block 318 (B-3, B-4, and B-5) were plugged and abandoned in 2013. An APM was submitted in 2013 to perform a temporary abandonment of this well, plugging the well back to the EC 317 Lease. This temporary abandonment/zonal isolation work was completed June 20, 2014.</p> <p>The following procedure will start from this temporary abandonment state and end with the final plug and abandonment of the well.</p>						
<b>Subsurface Safety Valve</b>						
Type Installed SCSSV						
Feet below Mudline 145						
Maximum Anticipated Surface Pressure (psi) 0						
Shut-In Tubing Pressure (psi) 0						
<b>Rig Information</b>						
Name	Id	Type	ABS Date	Coast Guard Date		
* WIRELINE UNIT	49979		31-DEC-2019	31-DEC-2019		

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05393	Area EC	Block 318	Well Name A002	ST 00	BP 00	Type Development
Application Status Approved			Operator 02672 Medco Energi US LLC			
<b>Blowout Preventers</b>						
				--- Test Pressure ---		
Preventer	Size	Working Pressure	Low	High		
Wireline		5000		1500		
Date Commencing Work (mm/dd/yyyy) 11-APR-2018						
Estimated duration of the operation (days) 10						
<b>Verbal Approval Information</b>						
Official			Date (mm/dd/yyyy)			
<b>Questions</b>						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	Wells are not flowing			
4	Are you downhole commingling two or more reservoirs?	NO				
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A				
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES				
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	GMG290281 Please see Supplemental Attachment for OSFR waiver request			
<b>ATTACHMENTS</b>						
File Type	File Description					
pdf	Proposed Wellbore Schematic					
pdf	Current Wellbore Schematic					
pdf	EC 318 A2 P&A Procedure Revised_09_13_2017					
pdf	PE Certification_07_25_2017					
pdf	Wireline Schematic 07_25_2017					
pdf	Waiver for OSFR Coverage_08_24_2017					

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05393	Area EC	Block 318	Well Name A002	ST 00	BP 00	Type Development
Application Status Approved			Operator 02672 Medco Energi US LLC			
pdf Non-OSFR approval						
pdf EC 318 No. 2 WAR Abandonment_June 2014						
<b>CONTACTS</b>						
Name	Ted Russell					
Company	Medco Energi US LLC					
Phone Number	337-456-7018					
E-mail Address	ted.russell@us.medcoenergi.com					
Contact Description	Engineer					
	Amy Fell					
	Medco Energi US LLC					
	337-456-7016					
	amy.fell@us.medcoenergi.com					
	HSE & Regulatory Coordinator					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c)

Name and Title

Date

Amy Fell, Sr. Production Accountant/HSE &

14-SEP-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

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Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392		Area EC	Block 317	Well Name A004	ST 00	BP 00	Type Development		
Application Status Approved		Operator 02672 Medco Energi US LLC							
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-194622			Pay.gov Tracking ID: 26408ML3				
<b>General Information</b>									
API 177044105000		Approval Dt 20-SEP-2017			Approved By Albert Kachic				
Submitted Dt 09-AUG-2017		Well Status Completed			Water Depth 224				
Surface Lease G05392		Area EC		Block		317			
<b>Approval Comments</b>									
<p>This permit is approved with the following conditions:</p> <p>All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLS), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.</p> <p>A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.</p> <p>A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes <math>\pm 100'</math> TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the 250.1715 table.</p> <p>All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.</p>									
<b>Correction Narrative</b>									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">                 Permit Primary Type Abandonment Of Well Bore                  Permit Subtype(s)                  Permanent Abandonment             </td> <td style="width: 40%;"></td> </tr> </table>								Permit Primary Type Abandonment Of Well Bore Permit Subtype(s) Permanent Abandonment	
Permit Primary Type Abandonment Of Well Bore Permit Subtype(s) Permanent Abandonment									
<b>Operation Description</b>									
<b>Procedural Narrative</b>									
<p>Well A-4 is one of five wellbores located on the EC Block 317 A Platform, a tri-pod platform in 224' WD. Well A-4 is a dual completion with the long string (A-4) completed in the 5600' Sand and the short string (A-4D) completed in the 5200' Sand.</p> <p>The short string completion is watered out and has been off production a few years. Production from the long string completion has fallen off to a point that it is no longer economical.</p>									
<b>Subsurface Safety Valve</b>									

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A004	ST 00	BP 00	Type Development
Application Status Approved			Operator 02672 Medco Energi US LLC			
Type Installed SCSSV Feet below Mudline 195 Maximum Anticipated Surface Pressure (psi) 1800 Shut-In Tubing Pressure (psi) 1800						
<b>Rig Information</b>						
Name	Id	Type	ABS Date	Coast Guard Date		
* WIRELINE UNIT	49979		31-DEC-2019	31-DEC-2019		
<b>Blowout Preventers</b>						
Preventer	Size	Working Pressure	--- Test Pressure ---			
Wireline		5000	Low	High		
				3000		
Date Commencing Work (mm/dd/yyyy) 01-MAY-2018						
Estimated duration of the operation (days) 10						
<b>Verbal Approval Information</b>						
Official			Date (mm/dd/yyyy)			
<b>Questions</b>						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	Wells are not flowing			
4	Are you downhole commingling two or more reservoirs?	NO				
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A				
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES				
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	GMG290281 Please see Supplemental Attachment for no OSFR coverage			
<b>ATTACHMENTS</b>						

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A004	ST 00	BP 00	Type Development
Application Status Approved			Operator 02672 Medco Energi US LLC			
File Type	File Description					
pdf	Proposed Wellbore Schematic					
pdf	Current Wellbore Schematic					
pdf	PE Certification 07_25_2017					
pdf	WirelineSchematic _07_25_2017					
pdf	OSFR Coverage Waiver_08_24_2017					
pdf	EC 317 A4 P&A Procedure_07_25_2017					
pdf	OSFR Waiver					
<b>CONTACTS</b>						
Name	Amy Fell					
Company	Medco Energi US LLC					
Phone Number	337-456-7016					
E-mail Address	amy.fell@us.medcoenergi.com					
Contact Description	HSE & Regulatory Coordinator Ted Russell Medco Energi US LLC 337-456-7018 ted.russell@us.medcoenergi.com Engineer					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c)

Name and Title

Date

Amy Fell, Sr. Production Accountant/HSE &

14-SEP-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A001	ST 01	BP 00	Type Exploratory
Application Status Approved			Operator 02672 Medco Energi US LLC			
Pay.gov		Agency		Pay.gov		
Amount: \$125.00		Tracking ID: EWL-APM-194568		Tracking ID: 26408BGQ		
<b>General Information</b>						
API 177044067601		Approval Dt 21-SEP-2017		Approved By Albert Kachic		
Submitted Dt 01-AUG-2017		Well Status Completed		Water Depth 223		
Surface Lease G05392		Area EC		Block 317		
<b>Approval Comments</b>						
<p>This permit is approved with the following conditions: All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager. A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.</p> <p>A revised PE certification is needed if (1) the plug type changes in any way including changes in cement properties, (2) any plug's setting depth (even the ones that are not required per 250.1715), changes <math>\pm</math> 1 00' TVD, (3) the pressure test changes on any plug, (4) less cement is to be pumped, (5) more cement is to be pumped in order to isolate a hydrocarbon zone that was not anticipated in the original permit, (6) a remedial cement job is required that was not included in the original permit, or (7) any plug change that makes you deviate from the 250.1715 table.</p> <p>All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITE/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.</p>						
<b>Correction Narrative</b>						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Permanent Abandonment						
<b>Operation Description</b>						
<b>Procedural Narrative</b>						
<p>Well A-1ST is one of five wellbores located on the EC Block 317 A Platform, a tri-pod platform in 224' WD. Well A-1ST is a dual completion with the long string (A-1) completed in the 5600' Sand and the short string (A-1D) completed in the 5200' Sand. Both of these completions watered out and have been off production a few years. (This well was originally drilled as the OCS-G 5392 Well No. 2ST in 1988, then temporary abandoned, with the use of a mudline hanger system. The 30" drive pipe was cut off at 297' (11' above ML).</p> <p>The EC 317 A Platform was installed over this stub in 1989. A 350' Class ILC rig was used to tieback and complete the well. The 16" conductor casing, 10 3/4" surface casing, and 7 5/8" production casing were all tied back to the surface. The 30" drive pipe was not tied</p>						



U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A001	ST 01	BP 00	Type Exploratory
Application Status Approved			Operator 02672 Medco Energi US LLC			

back to the surface. The well was renamed OCS-G 5392 Well No. A-1ST.)

Subsurface Safety Valve  
Type Installed SCSSV  
Feet below Mudline 209  
Maximum Anticipated Surface Pressure (psi) 1800  
Shut-In Tubing Pressure (psi) 1800

**Rig Information**

Name	Id	Type	ABS Date	Coast Guard Date
* WIRELINE UNIT	49979		31-DEC-2019	31-DEC-2019

**Blowout Preventers**

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Wireline		5000		3000

Date Commencing Work (mm/dd/yyyy) 01-APR-2018  
Estimated duration of the operation (days) 10

**Verbal Approval Information**

Official	Date (mm/dd/yyyy)

**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	Wells are not flowing
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Casings to be cut at 7 ft below Mudline in lieu of 15 ft, please see waiver request



U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A001	ST 01	BP 00	Type Exploratory
Application Status Approved			Operator 02672 Medco Energi US LLC			

Questions			
Number	Question	Response	Response Text
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	GMG290281 Please see Supplemental Attachment for no OSFR Coverage

ATTACHMENTS	
File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	EC 317 A 1ST Waiver_08_15_2017
pdf	EC 317 Lease Info Regarding 11' Cut_ Waiver Req_08_24_2017
pdf	EC 318 Soil Analysis_Similiar to EC 317_08_24_2017
pdf	EC 317 A1 OSFR Coverage Waiver_08_24_2017
pdf	OSFR Waiver
pdf	WAIVER-CUTTING DEPTH OF CASING
pdf	EC 317 A1ST P&A Procedure_08_15_2017
pdf	PE Certification_07_25_2017
pdf	Wireline Schematic 07_25_2017

CONTACTS	
Name	Ted Russell
Company	Medco Energi US LLC
Phone Number	337-456-7018
E-mail Address	ted.russell@us.medcoenergi.com
Contact Description	Engineer
	Amy Fell
	Medco Energi US LLC
	337-456-7016
	amy.fell@us.medcoenergi.com
	HSE & Regulatory Coordinator

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c

Name and Title

Amy Fell, Sr. Production Accountant/HSE &

Date

14-SEP-2017



United States Department of the Interior  
BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT  
Gulf of Mexico OCS Region  
1201 Elmwood Park Boulevard  
New Orleans, LA 70123-2394

In Reply Refer To: GE 1023A

October 6, 2017

Ms. Amy Fell  
Medco Energi LLC  
201 Rue Iberville, Suite 700  
Lafayette, Louisiana 70505-2506  
[amy.fell@us.medcoenergi.com](mailto:amy.fell@us.medcoenergi.com)

**RE: Decommissioning Application for East Cameron Block 317 Structure "A", Lease OCS-G05392, Complex ID 23361**

Dear Ms. Fell:

By application dated July, 19, 2017, Medco Energi LLC requested approval to remove the following structure using explosive methods:

CID-STR NO.	AREA	BLOCK	NAME	AUTHORITY
23361-1	East Cameron	317	A	OCS-G05392

In accordance with the requirements of 30 CFR §250.1725-1728, the platform removal application is hereby approved as proposed. This approval is valid for a two-year period effective as of the date of this letter; however, it does not affect the obligation of Medco Energi LLC to remove the platform as specified in 30 CFR 250.1725(a) and Notice to Lessees (NTL) No. 2010-G05. If the proposed operation is not complete within the two-year period, a new application and cost recovery fee will need to be filed and approved before proceeding.

This approval to proceed with the platform removal operations as proposed is subject to following conditions:

1. Medco Energi LLC will implement mitigative measures described in Enclosure 1: Mitigation Requirements.
2. Medco Energi LLC will provide a copy of this approval correspondence to the decommissioning contractors to be maintained on site during platform removal operations.
3. All approvals for the decommissioning and removal of the wells and decommissioning and/or modification of pipelines supported by this platform must be obtained from the Bureau of Safety and Environmental Enforcement (BSEE) Lake Charles District and Pipelines Section, respectively, prior to the removal of this platform.

4. Prior to commencement of removal operations, provide this office and the appropriate district office with 48 hours advance notice to allow the BSEE to provide on-site observers.
5. Within 30 days of the completion of the platform removal operation, Medco Energi LLC shall submit to this office and the BSEE Lake Charles District office a comprehensive report in accordance with 30 CFR §250.1729.
6. You must submit a site clearance verification plan in accordance with NTL 98-26.

If there are pipelines within the immediate proximity of this platform, precautions should be taken during the removal of this structure as detailed in Notice to Lessees and Operators No. 2008-G05.

Please contact Ms. Marilyn Sauls (504) 736-7509 or Mr. Paul Versowsky (504) 736-2634 if you have any questions.

Sincerely,

TOMMY  
KAPESIS

Digitally signed by TOMMY KAPESIS  
DN: cn=U.S. Government, ou=Department of  
the Interior, ou=Bureau of Safety and Environmental  
Enforcement, email=TOMMY.KAPESIS,  
c=US, o=U.S. Government, ou=Department of  
the Interior, ou=Bureau of Safety and Environmental  
Enforcement, email=TOMMY.KAPESIS  
Date: 2017.10.06 09:01:56 -0500

for: Bryan A. Domangue  
Acting Regional Supervisor  
Regional Field Operations

Enclosures

cc: [Karen.Miller@bsee.gov](mailto:Karen.Miller@bsee.gov)  
[Megan.Kesterson@noaa.gov](mailto:Megan.Kesterson@noaa.gov)  
[Bryan.Domangue@bsee.gov](mailto:Bryan.Domangue@bsee.gov)  
[Paul.Versowsky@bsee.gov](mailto:Paul.Versowsky@bsee.gov)  
[Stephen.Dessauer2@bsee.gov](mailto:Stephen.Dessauer2@bsee.gov)  
[pipelines@bsee.gov](mailto:pipelines@bsee.gov)

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A003	ST 00	BP 00	Type Development
Application Status Approved			Operator 02672 Medco Energi US LLC			
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-194597		Pay.gov Tracking ID: 26408HOF		
<b>General Information</b>						
API 177044099700		Approval Dt 12-OCT-2017		Approved By Albert Kachic		
Submitted Dt 14-SEP-2017		Well Status Completed		Water Depth 224		
Surface Lease G05392		Area EC		Block 317		
<b>Approval Comments</b>						
This permit is approved with the following conditions:						
All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.						
A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.						
All notifications and test results required as per 250.737(d)(2)(ii), 250.737(d)(3)(iii) and 250.737(d)(4)(iv) must be sent to the District Manager, Well Operations Section Chief, Supervisory Inspector, and the Lead Inspector.						
All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.						
<b>Correction Narrative</b>						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Permanent Abandonment						
<b>Operation Description</b>						
<b>Procedural Narrative</b>						
Well A-3 is one of five wellbores located on the EC Block 317 A Platform, a tri-pod platform in 224' WD. Well A-3 is a single completion completed in the 3300' Sand. This completion has pressure depleted, with a production rate that has become non-economical to operate.						
The maximum anticipated surface pressure during this operation will be approximately 1100 psig, based on the maximum SITP's seen in this wellbore.						
The wireline lubricators used on this project will have a minimum working pressure of 5000 psig and will be tested to 3000 psig (high) and 250 -350 psig (low).						
<b>Subsurface Safety Valve</b>						

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A003	ST 00	BP 00	Type Development
Application Status Approved			Operator 02672 Medco Energi US LLC			
Type Installed SCSSV Feet below Mudline 167 Maximum Anticipated Surface Pressure (psi) 1100 Shut-In Tubing Pressure (psi) 1100						
<b>Rig Information</b>						
Name	Id	Type	ABS Date	Coast Guard Date		
* WIRELINE UNIT	49979		31-DEC-2019	31-DEC-2019		
<b>Blowout Preventers</b>						
Preventer	Size	Working Pressure	--- Test Pressure ---			
Wireline		5000	Low	High		
				3000		
Date Commencing Work (mm/dd/yyyy) 21-APR-2018						
Estimated duration of the operation (days) 10						
<b>Verbal Approval Information</b>						
Official			Date (mm/dd/yyyy)			
<b>Questions</b>						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	Wells are not flowing			
4	Are you downhole commingling two or more reservoirs?	NO				
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A				
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES				

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A003	ST 00	BP 00	Type Development
Application Status Approved			Operator 02672 Medco Energi US LLC			

Questions			
Number	Question	Response	Response Text
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	GMG290281 Please see Supplemental Attachment for no OSFR coverage
			GMG290281

ATTACHMENTS	
File Type	File Description
pdf	EC 317 A3 P&A Procedure_07_25_2017
pdf	OSFR Coverage Waiver _08_24_2017
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	PE Certification 07_25_2017
pdf	R/U Wireline Schematic

CONTACTS	
Name	Amy Fell
Company	Medco Energi US LLC
Phone Number	337-456-7016
E-mail Address	amy.fell@us.medcoenergi.com
Contact Description	HSE & Regulatory Coordinator
	Ted Russell
	Medco Energi US LLC
	337-456-7018
	ted.russell@medcoenergi.com
	Engineer

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392		Area EC	Block 317	Well Name A003	ST 00	BP 00	Type Development
Application Status Approved		Operator 02672 Medco Energi US LLC					
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-194597			Pay.gov Tracking ID: 26408HOF		
<b>General Information</b>							
API 177044099700		Approval Dt 12-OCT-2017			Approved By Albert Kachic		
Submitted Dt 14-SEP-2017		Well Status Completed			Water Depth 224		
Surface Lease G05392		Area EC		Block		317	
<b>Approval Comments</b>							
This permit is approved with the following conditions:							
All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.							
A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.							
All notifications and test results required as per 250.737(d)(2)(ii), 250.737(d)(3)(iii) and 250.737(d)(4)(iv) must be sent to the District Manager, Well Operations Section Chief, Supervisory Inspector, and the Lead Inspector.							
All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.							
<b>Correction Narrative</b>							
Permit Primary Type Abandonment Of Well Bore							
Permit Subtype(s) Permanent Abandonment							
<b>Operation Description</b>							
<b>Procedural Narrative</b>							
Well A-3 is one of five wellbores located on the EC Block 317 A Platform, a tri-pod platform in 224' WD. Well A-3 is a single completion completed in the 3300' Sand. This completion has pressure depleted, with a production rate that has become non-economical to operate.							
The maximum anticipated surface pressure during this operation will be approximately 1100 psig, based on the maximum SITP's seen in this wellbore.							
The wireline lubricators used on this project will have a minimum working pressure of 5000 psig and will be tested to 3000 psig (high) and 250 -350 psig (low).							
<b>Subsurface Safety Valve</b>							

U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A003	ST 00	BP 00	Type Development
Application Status Approved		Operator 02672 Medco Energi US LLC				
Type Installed SCSSV						
Feet below Mudline 167						
Maximum Anticipated Surface Pressure (psi) 1100						
Shut-In Tubing Pressure (psi) 1100						
<b>Rig Information</b>						
Name		Id	Type	ABS Date	Coast Guard Date	
* WIRELINE UNIT		49979		31-DEC-2019	31-DEC-2019	
<b>Blowout Preventers</b>						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Wireline		5000		3000		
Date Commencing Work (mm/dd/yyyy) 21-APR-2018						
Estimated duration of the operation (days) 10						
<b>Verbal Approval Information</b>						
Official			Date (mm/dd/yyyy)			
<b>Questions</b>						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	Wells are not flowing			
4	Are you downhole commingling two or more reservoirs?	NO				
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A				
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES				



U.S. Department of the Interior  
Bureau of Safety and Environmental  
Enforcement (BSEE)

OMB Control Number 1014-0026  
OMB Approval Expires 05/31/2017

### Application for Permit to Modify (APM)

Lease G05392	Area EC	Block 317	Well Name A003	ST 00	BP 00	Type Development
Application Status Approved			Operator 02672 Medco Energi US LLC			

Questions			
Number	Question	Response	Response Text
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	GMG290281 Please see Supplemental Attachment for no OSFR coverage
			GMG290281

ATTACHMENTS	
File Type	File Description
pdf	EC 317 A3 P&A Procedure_07_25_2017
pdf	OSFR Coverage Waiver _08_24_2017
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	PE Certification 07_25_2017
pdf	R/U Wireline Schematic

CONTACTS	
Name	Amy Fell
Company	Medco Energi US LLC
Phone Number	337-456-7016
E-mail Address	amy.fell@us.medcoenergi.com
Contact Description	HSE & Regulatory Coordinator
	Ted Russell
	Medco Energi US LLC
	337-456-7018
	ted.russell@medcoenergi.com
	Engineer



United States Department of the Interior  
BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT  
Gulf of Mexico OCS Region  
1201 Elmwood Park Boulevard  
New Orleans, LA 70123-2394

In Reply To: GE1023A

December 27, 2017

Ms. Amy Fell  
Medco Energi LLC  
201 Rue Iberville, Suite 700  
Lafayette, Louisiana 70505-2506  
[amy.fell@us.medcoenergi.com](mailto:amy.fell@us.medcoenergi.com)

**RE: Decommissioning Application for East Cameron Block 318 Structure "B", Expired Lease OCS-G05693; Cancelled RUE-G30210, Complex ID 1836**

Dear Ms. Fell:

By application dated July, 19, 2017, Medco Energi LLC requested approval to remove the following structure using explosive methods:

CID-STR NO.	AREA	BLOCK	NAME	AUTHORITY
1836-1	East Cameron	318	B	RUE-G30210

In accordance with the requirements of 30 CFR §250.1725-1728, the platform removal application is hereby approved as proposed. This approval is valid for a two-year period effective as of the date of this letter; however, it does not affect the obligation of Medco Energi LLC to remove the platform as specified in 30 CFR 250.1725(a) and Notice to Lessees (NTL) No. 2010-G05. If the proposed operation is not complete within the two-year period, a new application and cost recovery fee will need to be filed and approved before proceeding.

This approval to proceed with the platform removal operations as proposed is subject to following conditions:

1. Medco Energi LLC will implement mitigative measures described in Enclosure 1: Mitigation Requirements.
2. Medco Energi LLC will provide a copy of this approval correspondence to the decommissioning contractors to be maintained on site during platform removal operations.
3. All approvals for the decommissioning and removal of the wells and decommissioning and/or modification of pipelines supported by this platform must be obtained from the BSEE Lake Charles District and Pipelines Section, respectively, prior to the removal of this platform.

4. Prior to commencement of removal operations, provide this office and the appropriate district office with 48 hours advance notice to allow the Bureau of Safety and Environmental Enforcement (BSEE) to provide on-site observers.
5. Within 30 days of the completion of the platform removal operation, Medco Energi LLC shall submit to this office and the BSEE Lake Charles District office a comprehensive report in accordance with 30 CFR §250.1729.
6. You must submit a site clearance verification plan in accordance with NTL 98-26.

If there are pipelines within the immediate proximity of this platform, precautions should be taken during the removal of this structure as detailed in Notice to Lessees and Operators No. 2008-G05.

Please contact Ms. Marilyn Sauls (504) 736-7509 or Mr. Paul Versowsky (504) 736-2634 if you have any questions.

Sincerely,

TOMMY KAPESIS

Digitally signed by TOMMY KAPESIS  
DN: cn=US, o=U.S. Government, ou=Department of the  
Interior, ou=Bureau of Safety and Environmental  
Enforcement, email=TOMMY.KAPESIS,  
092342.19200100.100.11+14001002310952  
Date: 2017.12.27 08:16:33 -0500

For: Bryan A. Domangue  
Acting Regional Supervisor  
Regional Field Operations

Enclosures

cc: [Karen.Miller@bsee.gov](mailto:Karen.Miller@bsee.gov)  
[megan.kesterson@noaa.gov](mailto:megan.kesterson@noaa.gov)  
[Bryan.Domangue@bsee.gov](mailto:Bryan.Domangue@bsee.gov)  
[Paul.Versowsky@bsee.gov](mailto:Paul.Versowsky@bsee.gov)  
[Stephen.Dessauer2@bsee.gov](mailto:Stephen.Dessauer2@bsee.gov)  
[pipelines@bsee.gov](mailto:pipelines@bsee.gov)

**Philip K Jones Jr.**

---

**From:** Martin Bech <martin.bech@us.medcoenergi.com>  
**Sent:** Friday, January 19, 2018 12:06 PM  
**To:** Philip K Jones Jr.; Joseph P Hebert  
**Subject:** RE: BSEE scan  
**Attachments:** EC 317-318 Decommissioning Bid Rev SPLIT Rev 1.16.18.xlsx

Kirk and JP - the attached P&A comparison will be easier to use, if need be....  
Martin

-----Original Message-----

**From:** Martin Bech  
**Sent:** Friday, January 19, 2018 10:52 AM  
**To:** Philip K Jones Jr. <pkjones@Liskow.com>; Joseph P Hebert <jphebert@Liskow.com>  
**Subject:** FW: BSEE scan

Kirk and JP,

As requested, please see the attached PDF of the various BSEE approvals listed in paragraph 34 of the NS application. Also attached is the breakdown of the EC 317/318 P&A project by components and contractor awarded.

Please let me know if you have any further questions or require additional information.

Thanks,  
Martin

		<u>EC 317/318 BIDS</u>		
	<u>SHORE OFFSHORE</u>	<u>TETRA TECHNOLOGIES</u>		
P&A EC 317 WELLS		\$	1,298,771	
PIPELINE DECOMMISSIONING		\$	880,621	
EC 317 A DECOMMISSIONING	\$ 1,360,728			
EC 318 B DECOMMISSIONING	\$ 1,140,083			
PROPOSAL TOTALS	\$ 2,500,811	\$	2,179,392	\$ 4,680,202

EC 317/318 BID COMPARISON

	<u>SHORE OFFSHORE</u>	<u>TETRA TECHNOLOGIES</u>	<u>TURNKEY OFFSHORE</u>
P&A EC 317 WELLS	\$ 1,336,967	\$ 1,298,771	\$ 1,000,000
PIPELINE DECOMMISSIONING	\$ 1,071,589	\$ 880,621	\$ 1,086,391
EC 317 A DECOMMISSIONING	\$ 1,360,728	\$ 1,647,950	\$ 1,802,000
EC 318 B DECOMMISSIONING	\$ 1,119,083	\$ 1,531,140	\$ 2,400,000
PROPOSAL TOTALS	\$ 4,888,367	\$ 5,358,482	\$ 6,288,391

as awarded to each contractor